

SASK. SPILL CO-OPS CHAIRPERSON'S MEETING

MINUTES

NOVEMBER 17, 2016

TIME: 10:30 am

LOCATION: Executive Hotels & Resorts, Regina SK.

ATTENDEES:	Gerry Stroh	Area 6
	Ron Dolter	Area 3 – ECON
	Gary Ericson	Area 1 – ECON
	Stacey Wiens	Area 3
	Ken Kowal	ECON
	Theresa Busse	Area 3
	Les Cook	Area 2
	Laurel Mohl	Area 4 & 5
	Brendan Hysuik	ECON
	Dean Pylpuk	Area 4& 5 ECON
	Barrie Ryan	Area 6
	Murray Sanders	EMFS
	Amanda Arnold	PS Canada
	Cliff Terry	Meeting Administrator

1. MINUTES OF NOVEMBER 19, 2015: A motion to adopt the minutes of November 19, 2015 was made by Laurel Mohl and seconded by Dean Pylpuk.

2. OLD BUSINESS:

a) Spill Co-op Boundaries: A copy of the Boundary Map was circulated to those in attendance. There were no changes proposed to change the current boundaries. Gary Erickson had previously inquired as to why he wasn't able to access Area Spill Co-ops websites using the Spill Co-op's Map. Laurel Mohl stated that Area 4 & 5's website was hacked however they were able to recover it through a deleted file. Laurel also stated that they tried to hack the Area 6 website, but were unsuccessful. Laurel stated she would reinstate access to all Spill Co-op's websites on the Boundary Map.

b) Spill Co-op's Memberships: The following is a recap of the Membership in each of the Spill Co-ops:

Area VR1 – 142 pd (approximately) 4 unpaid

Area 2 – 82 pd.

Area 3 – 50 pd 63 potential)

Area 4 & 5 – 95 pd

Area 6 – 10 pd.

The encouragement of each local ECON office is to have all Spill Co-ops have paid memberships. This has drastically improved the number of companies participating in the Spill Co-ops. Brendan Hysuik circulated a copy of a letter that was sent out to a company that was not in good standing with the Oil Spill Contingency Group 4 & 5.

c) Spill Co-op Fees: The following is a recap of Spill Co-op's Fees:

Area 2 - \$472.50

Area 3 - \$450.00

Area 4 & 5 - \$500.00 plus GST

Area 6 - \$600.00

The annual meeting will determine whether the Fees for all Spill Co-ops will remain the same for 2017.

d) Sask. Common Ground Alliance: Cliff reported that the CGA "Best Practices) version 2 was to be ready for the CGA Symposium which was held in October. There will only be an electronic version available. A sticker will be made available to attach to the existing hard copies with reference to the website that will have the new version. The Sask. chapter could possibly print a hard copy that would be made available to Sask..members of the SCGA. Cliff stated that all of the Sask. Crown Corp. are now members of the SCGA. The SCGA has hired Dillon Bakker as the new Executive Director.

e) Sask. 911: Murray Sanders gave an update as to the ability for 911 operators to locate a call from a cell phone using lat/long. At present the equipment is in place at the Prince Albert Call Center, however they are still working out some problems with the new data system. They still cannot identify which tower the call is originating from. Saskatoon and Regina have not updated there data system to identify calls using latitude/longitude. Murray stated that these municipalities have not indicated when they will update their data systems. Les Cook stated that calls to 911 near the Alberta border, go to the Alberta 911 sometimes. Murray stated that this is a problem at times, however you could use a direct line to Sask. 911. Cliff stated that Area 6 Call Centers located outside of Sask. have a 306 number they can use to call Sask, 911. For additional clarification contact Murray Sanders, directly.

f) 2016 Exercises: The following is a recap of the Spill Co-op's 2016 exercises:

Area VR1 - Gary Erickson stated that they had an exercise to visit the WCSS web site.

Area 2 – Les Cook stated they held their exercise on September 21, 2016 with 36 companies in attendance.

Area 3 – Stacey Wiens stated they held their exercises on September 21, 2016 with 72 people in attendance representing 20 companies.

Area 4 & 5 - Laurel Mohl reported that there were 199 in attendance at Mainprize and 156 in attendance at Moose Creek which represent 46/99 member companies attending the training for 46%.

Area 6 – Cliff reported that the large exercise that was planned for Regina was cancelled due to the resignation of the City of Regina's Emergency Coordinator. However the Emergency Call-Out of July 22, 2016 by Husky was used as a test of their Call-Out system with a detailed report submitted by Cliff.

2017 Exercise Dates: Area 3 - September 13, 2017

Area 2 – No dates set yet

Area 4 – May 17 &18, 2017

Area 5 – May 24 & 25, 2017

2. NEW BUSINESS:

a) **Ministry of the Economy:** Ken Kowal gave a presentation on the New Database For Petroleum Development better known as IRIS – Integrated Resource Information System.

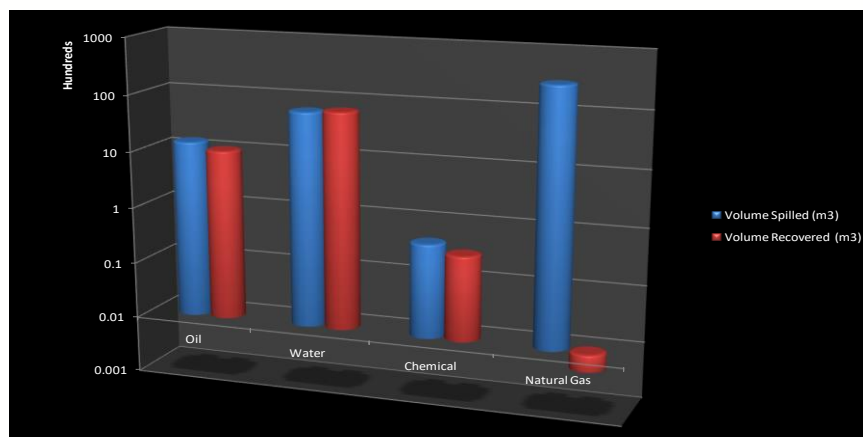
New Database For Petroleum Development

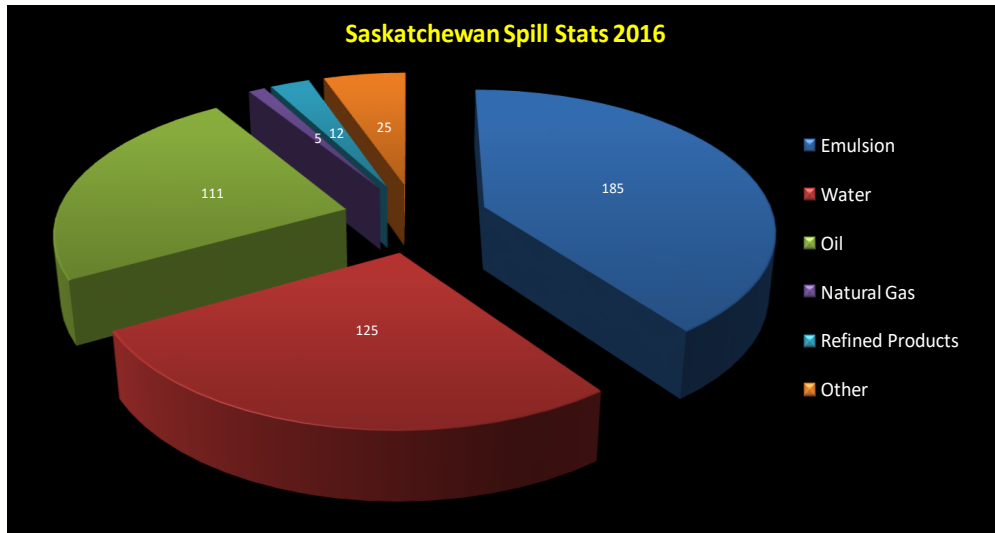
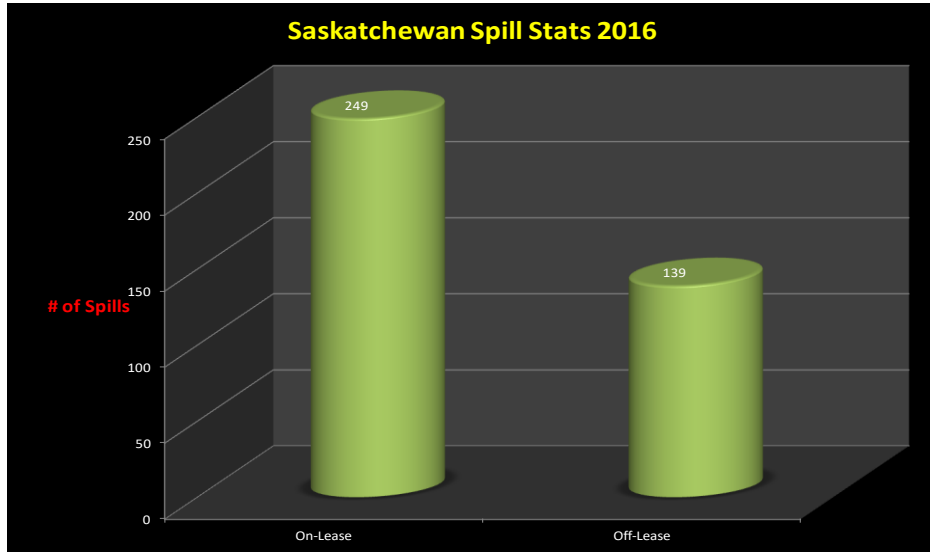
IRIS – Integrated Resource Information System

An online business system that supports the development and regulation of Saskatchewan's energy and resources industry. Through IRIS, the oil and gas industry completes regularly performed business activities and regulatory tasks with the province online.

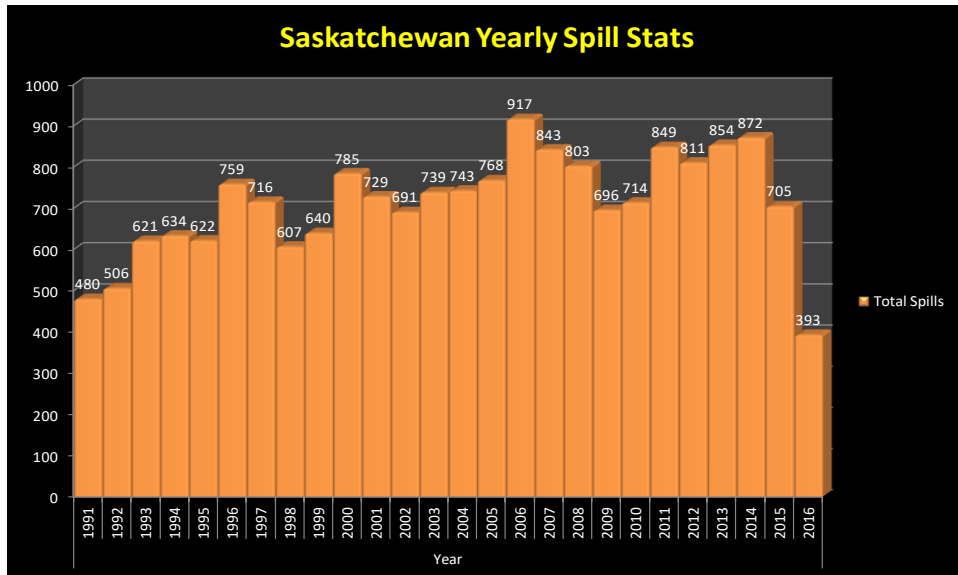
Ken also gave a presentation on the history of spills which occurred in 2015.

2015 Spill Statistics





Annual Spill Stats 1991-2016



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RECAP:

Flowline	79	Oil	341
Pipeline	195	Emulsion	531
Wells	216	Water	424
Facilities	163	Natural Gas	22
Misc	41	Refined Product	15
TOTAL	694	Other	45
		TOTAL	1378

b) Husky Oil Spill: Discussion took place as to the role each of the Provincial Government Departments took during the Husky oil spill. Gary Erickson stated that the changing high water levels and the debris in the North Sask River, made it difficult at times to maintain the booms in the water. Cliff stated that Area 6 Call-Out was activated on July 22, 2016 at approximately 3:10 pm asking for equipment but not manpower. Area 6 Chairperson Gerry Stroh following a conversation with Cliff Terry, called Garrett Fraser of Husky explaining that Area 6 did not have equipment, however Areas 2, 3, 4 & 5 have equipment. He also told him that Enbridge had equipment as well. None of the other Spill Co-ops were contacted for Equipment. Barrie Ryan stated that they were contacted for equipment, however it took approximately 3 days for the lawyers to finalize an agreement. This was because Husky is not a member of the Canadian Energy Pipeline Association (CEPA) where members have an agreement to provide emergency assistance, whereby member companies can share equipment during an emergency. Murray Sanders stated that it was difficult to get information from Husky at the spill site to assist them with decisions for the municipalities downstream from the spill site. A complete report from Husky is still not available. A “Lessons Learned” report from the Provincial Government is forthcoming.

c) Equipment Trailer Call-Out: There were no emergencies where the Sask. Spill Co-op’s equipment trailers were used. Some companies are using the equipment trailers for their own training sessions.

d) Chairperson’s Contact List: Cliff circulated the Chairperson’s Contact List. Additions and corrections will be made to the list and attached to the minutes.

3. NEXT MEETING: The next meeting will be held on Thursday November 23, 2017 at the same location.

SASK. SPILL CO-OPS
CHAIRPERSONS CONTACT LIST

Area VR1

Website www.wess.ab.ca

Area 2 Les Cook Les.Cook@cnrl.com
cell:306-460-7372

Website www.areaspill.com

Area 3 Stacey Wiens swiens@matrix-solutions.com
306 773 3009 ext.206
cell: 306 741 5524

Area 3 Theresa Busse area3eru@sasktel.net
306-750-2393

Website www.area3eru.com

Area 4 & 5 Laurel Mohl lmohl@accesscomm.ca
306 842 8151 cell: 306 861 3980

Website www.saskoilspill.ca

Area 6 Gerry Stroh Gerry.Stroh@plainsmidstream.com
306 536 2598

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