

SASK. SPILL CO-OPS CHAIRPERSONS MEETING

MINUTES

NOVEMBER 23, 2017

TIME: 10:30 am

LOCATION: Executive Hotels & Resorts, Regina SK.

ATTENDEES:	Theresa Bosse	Area 3
	Dean Pylpuk	Area 4 – ECON
	Ron Dolter	Area 3 – ECON
	Tiffany Lowe	Area 2 – ECON
	Mark Kuss	Area 2
	George Greening	Area VR – 1
	Darren Weimer	Area VR – 1
	David Smith	EMFS
	Laurel Mohl	Area 4 & 5
	Allan Krupka	Area 6
	Melissa Petersen	ECON
	Brendan Hysuik	ECON
	Ken Kowal	ECON
	Gary Ericson	Area 1 – ECON
	Cliff Terry	Administrator

1. MINUTES OF NOVEMBER 17, 2016: A motion to adopt the minutes of November 17, 2016 was made by Allan Krupka and seconded by Laurel Mohl.

2. OLD BUSINESS:

a) Spill Co-op Boundaries: A copy of the Spill Co-op's Boundary Map was circulated to those in attendance. There were no changes proposed to change the current boundaries. Laurel Mohl has reinstated access to all websites on the Boundary Map at www.saskoilspill.com.

b) Spill Co-op's Memberships: The following is a recap of the Membership in each of the Spill Co-ops:

Area VR1 - WCSS

Area 2 - 85/113 pd

Area 3 - 51/60 pd

Area 4&5- 80/81 pd

Area 6 - 9/9 pd

Brendan Hysuik the Manager, Facilities & Compliance for the Ministry of Economy stated that he will be sending out a letter to all licensed companies, stating their responsibility in being a member of a Spill Co-op.

c) Sask. Common Ground Alliance: Cliff gave an overview of the SCGA. The Safety and Education committee is in the planning stages for the 2018 Contractor Breakfasts. There were 28 Contractor Breakfasts in 2017. The new edition of the SCGA "Best Practices" is now available on line. There will be no printed copies. There has been discussion as to the value of having a SCGA "Best Practices" in Saskatchewan, as the Sask. Workers Compensation Board has sent out information to companies to follow the CSA Z247. This is the first edition of Z247 for the Damage Prevention for the protection of underground infrastructures.

d) Spill Co-op Fees: The following is a recap of Spill Co-op's Fees:

Area VR1 – WCSS Fee Structure

Area 2 - \$450

Area 3 - \$450

Area 4 & 5 - \$500

Area 6 - \$600 (2018 - \$750)

As the membership in the Spill Co-ops decreases, membership fees may increase in 2018.

e) Sask 911: David Smith gave an overview of the Sask. 911 capabilities of tracking a 911 call from a cell phone. At the present time Sask 911 can only triangulate a call between towers. There continues to be problems when calling 911 near the US and Alberta borders. Calls can go to 911 operators outside of Sask. Cliff stated that there is a direct number that can be used to contact Sask. 911. (306 953 4284) Darren Weimer stated that they use a Land Tracker App which allows the user to contact their companies call center which would give the callers location. The Call Center can then notify 911. The company they use is Rocanda.

f) 2017 Exercises: The following is a recap of the Spill Co-op's 2017 exercises:

Area VR1 – They had 150 attend their exercise in August and had a Tabletop exercise in March for spills under ice.

Area 2 - They had their exercise in conjunction with Area VR1 in March with 125 in attendance.

Area 3 - They also attended had a tabletop exercise in March with 16 in attendance. They also had their training exercises in September at Simmie Sask. with 103 in attendance.

Area 4 & 5 – They had their annual training exercise at Mainprize and Moose Creek with 313 in attendance. This represented 43 companies, out of 81 company memberships for 53% representation.

Area 6 - They did a test of their Emergency Call-out procedures on November 2. Cliff passed out a copy of the Pipeline Map for the city of Regina that all member companies and Emergency services can use.

David Smith asked for the Area Spill Co-ops to send him there training dates for .2018, They have 11 field offices in the province and it would allow their personnel to attend these exercises giving them better communication with the industry. David.Smith2@gov.sk.ca

3. NEW BUSINESS:

a) Ministry of The Economy: Ken Kowal gave an excellent presentation that reviewed the 2016 and 2017 (Oct 1, 2017) Spill Statistics from there Integrated Resource Information System (IRIS). The following is a recap of the statistics:

Incident Stats

Source	2016		2017 (October 31)	
	Number	Percent	Number	Percent
Wells	202	30.5%	123	24%
Facilities	142	21%	91	18%
Pipelines	37	6%	8	1%
Flowlines	226	34%	132	26%
Other	53	8%	39	8%
Unconfirmed *	2	0.5%	117	23%
Total	662	100	510	100

b) Spill Equipment Evidence of Maintaining: Cliff stated that he received an email from Trans Canada Pipelines requesting verification of maintenance checks on Spill Co-op's oil spill equipment. Discussion took place as to what each Spill Co-op is presently doing. Theresa Busse presented a draft that they are presently working on in Area 3. Cliff asked if Theresa could send a copy of their finished check list to the other Area Spill Co-ops. This could be used as a standard form for all Spill Co-ops.

c) Spill Co-op's Constitutions: Cliff stated that Area 6 had received a request from a member company stating that their lawyers want changes to the Area 6 constitution, or they would not renew their membership. Discussion took place

as to what would be required by the company in regards to emergency response to their pipeline. Brendan Hysuik stated that the Sask Pipeline Regulations are presently being reviewed and would have to review the situation if the company leaves the Area 6 Co-operative.

d) Area Spill Co-ops Response Teams: Darren Weimer asked if any of the Spill Co-ops had Response Teams. Laurel Mohl stated that they do not have a Response Team and that they only provide the training for their equipment in Area 4 & 5, Areas 2 & 3 also have no Response Teams and also provide training on their spill equipment. Darren stated that they have approximately 25 people on their Response Team in Area VR1.

e) Tomkins Sask. Fire: Ron Dolter gave an overview of the grass fire that was started near Tomkins SK. from a 3phase power line. The extreme winds drove the fire over multiple well sites and a TransGas compressor station. The two people who were severely burned were employed by two oil and gas companies and were a father and son. Ron stated that the fire was going so fast, that it was extremely difficult to stay ahead of the fire. The two people who were injured were due to a sudden wind direction change.

4. NEXT MEETING: The next Sask. Spill Co-ops Chairperson's Meeting will be on November 22, 2018, at the same location.

CHAIRPERSONS CONTACT LIST

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Area 6

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