

SASK. SPILL CO-OPS CHAIRPERSONS MEETING

MINUTES

NOVEMBER 22, 2018

TIME: 10:30 am

LOCATION: Executive Hotels & Resorts, Regina SK.

ATTENDEES:	Theresa Bosse	Area 3
	Stacey Wiens	Area 3
	Dean Pylpuk	Area 4 – Sask. Energy & Resources
	Ron Dolter	Area 3 – Sask. Energy & Resources
	Tiffany Lowe	Area 2 – Sask. Energy & Resources
	Mark Kuss	Area 2
	George Greening	Area VR – 1
	Derren Weimer	Area VR – 1
	Laurel Mohl	Area 4 & 5
	Allan Krupka	Area 6
	Brendan Hysuik	Sask. Energy & Resources
	Ken Kowal	Sask. Energy & Resources
	Gary Ericson	Area 1 – Sask. Energy & Resources
	Murray Sanders	EMFS
	Cliff Terry	Administrator

1. MINUTES OF NOVEMBER 17, 2016: A motion to adopt the minutes of November 23, 2017 was made by George Greening and seconded by Laurel Mohl.

2. OLD BUSINESS:

a) Spill Co-op Boundaries: A copy of the Spill Co-op's Boundary Map was circulated to those in attendance. There were no changes proposed to change the current boundaries. Cliff stated that he received a request from Artisan Consulting Services Ltd. for membership in Area 6. Dean Pylypuk stated that it was for a Potash Mine near Esterhazy Sask. Cliff sent out an application form stating that Area 6 did not have any spill equipment.

b) Spill Co-op's Memberships: The following is a recap of the Membership in each of the Spill Co-ops:

Area VR1 – 144 – 121pd – 2 in receivership

Area 2 - 104 – 86 pd

Area 3 – 60 – 54 pd

Area 4 & 5 – 97 – 92 pd

Area 6 – 9 – 9 pd

Discussion took place as to the unpaid members, Letters will be sent out to companies, pointing out their responsibility as to emergency response.

c) Sask. Common Ground Alliance: Cliff stated that he sent out an invitation to Sally Cain who is the director of the SCGA, to attend the meeting but did not receive a response. A copy of the SCGA Q3 News Letter was attached to the agenda.

d) Spill Co-op Fees: The following is a recap of Spill Co-op's Fees:

Area VR1 – Base – \$400.00 plus \$22.00 per well

Area 2 - \$472.50

Area 3 - \$450

Area 4 & 5 - \$600

Area 6 - \$750

As the membership in the Spill Co-ops decreases, membership fees may increase in 2019.

e) Sask 911: Murray Sanders stated that they are still waiting on the CRTC as to regulation and the equipment they will require to identify the exact location of a cell phone call. At the present time they can only triangulate to the nearest tower. Discussion took place as to 911 Prince Albert passing calls to other agencies such as. (eg. Regina Police, Saskatoon Police & Regina Medical dispatch). There continues to be some difficulty with 911 calls near the Alberta border going to the Alberta 911 call center. Calls from just outside the city limits could go to the Prince Albert 911 when the caller requires the services of the Regina Emergency Services. Murray stated he would inquire as to the status of these type of calls. Murray asked those present to contact him immediately if they encounter a problem with a 911 call.

f) 2017 Exercises: The following is a recap of the Spill Exercises in 2018:

Area VR1 – They had 2 exercises, Feb. 28 and Oct. 12 with 63% attendance.

Area 2 - They had their exercise Oct. 26 with 98 people in attendance representing 57 companies.

Area 3 - They had their exercise Sept. 12 with 94 in attendance representing 20 companies.

Area 4 & 5 – They had their annual training exercise at Mainprize with 173 in attendance and Moose Creek with 155 in attendance. This represented 20 companies, out of a possible 92 company memberships.

Area 6 – Cliff stated that they had their exercise in conjunction with Trans Canada Pipelines on Oct, 2nd & 3rd. The Area 6 call-out was activated with 5 out of 9 companies responding with personnel. Trans Canada set up their entire Incident Command System over two days at the Travel Lodge Hotel. Cliff represented Area 6 in their Incident Command System on the second day.

The Ministry of Energy & Resources, asked for the Area Spill Co-ops to send them their training dates for 2019. Stacey Wiens asked for assistance in planning an Ice exercise in 2019. Cliff suggested he contact Enbridge as they have all the equipment for an Ice exercise.

g) Emergency Equipment Call-outs: The following is a recap of the spill equipment trailer call-outs in 2018 to date:

Area – VR1 – 1

Area – 2 – 2

Area - 3 – 0

Area – 4 & 5 – 0

Area – 6 – 0

3. NEW BUSINESS:

a) **Ministry of The Economy:** Ken Kowal gave an excellent presentation that reviewed the 2017 and 2018 (Nov. 1, 2018) Spill Statistics from there Integrated Resource Information System (IRIS). The following is a recap of the statistics:

Incident Stats

Source	2016		2017		2018	
	Number	Percent	Number	Percent	Number	Percent
Wells	213	32.2%	201	33.3%	136	22.9%
Facilities	146	22%	130	21.5%	108	18.2%
Pipelines	37	5.6%	14	2.3%	13	2.2%
Flowlines	228	34.4%	196	32.5%	131	22.1%
Other	37	5.6%	62	10.3%	81	13.6%
Unconfirmed *	1	0.2%	1	0.1%	125	21%
Total	662	100	604	100	594	100

saskatchewan.ca

Saskatchewan

The complete report presented by Ken Kowal will be set out with the minutes of the Chairpersons meeting.

b) Spill Equipment Evidence of Maintaining: Theresa Busse presented a draft that she has been working on in Area 3. A copy was passed around to those present. Area's 1, 2 and 4&5 all stated that they are presently doing an equipment check on a regular basis.

c) Spill Co-op's Constitutions: Cliff stated that Area 6 had received a request from a member company stating that their lawyers want changes to the Area 6. The membership of Area 6 reviewed the constitution and chose not to make any changes to the constitution.

d) Contact List: Cliff attached the Contact List to the agenda for those present to review. The changes will be updated and attached to the minutes.

e) Websites: Cliff stated that he has had problems communicating with the person who looks after the Area 6 website. Laurel Mohl said she would contact them as they use the same person for Area's 4 & 5 website. Laurel will contact Cliff as to the problem.

4. NEXT MEETING: The next Sask. Spill Co-ops Chairperson's Meeting will be on November 21, 2019, at the same location.