

SASK. SPILL CO-OPS CHAIRPERSON'S MEETING

MINUTES

NOVEMBER 21, 2019

TIME: 10:30 am

LOCATION: Executive Hotels & Resorts, Regina SK.

ATTENDEES:	Brendan Hysuik	Sask. Energy & Resources
	Randal MILLER	Sask. Energy & Resources
	Ron Dolter	Sask, Energy & Resources
	Ken Kowal	Sask. Energy & Resources
	Brian Ohlheiser	Sask. Energy & Resources
	George Greening	Area VR-1
	Gary Ericson	Area VR -1
	Derren Weimer	Area VR -1
	Cori Schmidt	Area 2
	Stacey Wiens	Area 3
	Theresa Busse	Area 3
	Laurel Mohl	Area 4 & 5
	Deanna Doig	Area 6
	Cliff Terry	Administrator

1. Minutes of November 22, 2018: A motion to adopt the minutes of November 22, 2018 was made by Laurel Mohl and seconded by Ron Dohlter.

2. Old Business:

a) Spill Co-op Boundaries: Darren Weimer requested a change to the east boundary of VR-1 in March. The boundary was changed and was circulated for approval by the other Spill Co-op Chairpersons. It was approved. Cliff attached the changed Boundary Map to the agenda; however, it was the wrong map. Cliff apologized for the error and the new map will be attached to the minutes. All other Spill co-op boundaries remain the same.

b) Sask. Common Ground Alliance: Shannon Doka, Executive Director of the SCGA, was invited to the meeting to give a presentation on behalf of the SCGA. (see attached) Also attending was Erin Rodger, Manager of 1st Call. Shannon stated that they presently have 83 members. A copy of the Membership form and fees is attached to the minutes, along with their information sheet. Erin stated that they only have 18 members which includes Crown Corporations, Pipeline Companies, Municipalities and Cities. Mapping is the biggest issue when it comes to new members. A ticket (\$3.30) is issued to a company doing the requested locate. Membership in 1st Call is \$25.00.

c) Spill Co-op's Memberships: The following is a recap of the membership in each of the Spill Co-ops:

Area VR-1 – 128 - 94 pd.

Area 2 – 94 – 81 pd.

Area 3 – 56 – 48 pd.

Area 4 & 5 – 96 pd.

Area 6 – 9 pd.

Theresa Busse asked members present how they maintain an up to date list of potential members and company changes. Brendon Hysuik stated that he will compile a list for each Spill Co-op and send it out early in 2020.

d) Spill Co-op's Fees: The following is a recap of Spill Co-op's Fees:

Area VR-1 – Fees vary from \$464.00 to \$185,000.00

Area 2 - \$450 + GST

Area 3 - \$450

Area 4 & 5 - \$600 + GST

Area 6 - \$1000

e) Sask911: Cliff stated that he had not received information from Murray stated he would contact Murray. An email was received from Bridget Witkowski, Emergency Services Officer, Sask911 stating the following:

911 in Sask. doesn't have the ability to pinpoint the exact location of a caller when using a cell phone. The location of the cell tower is displayed and then Phase 2 is received which uses a triangulation process so that it can give an approximate location of the caller but doesn't pinpoint where they are. My understanding is this will improve with the implementation of NG911 which will occur sometime after June 2020.

f) 2019 Exercises: The following is a recap of the Spill Co-op's Exercises:

Area VR 1 – They had two exercises with 130 150 people attending each exercise. There were 94 companies (73%) participating.

Area 2 – They had one exercise with 85 people attending representing 54 companies.

Area 3 – They had 82 people attending two sessions representing 31 companies.

Area 4 & 5 – Area 4 had 4 sessions with 183 attending. Area 5 had 4 sessions with 182 attending. 65% of the companies were represented.

Area 6 – The Area 6 Call-Out was activated in conjunction with Plains Midstream’s exercise with only 3 companies responding. This represented 33% of companies.

Dates for 2020 Exercises;

Area VR-1- June 17 - river exercise, Sept. 23 awareness exercise

Area 2 – No Date

Area 3 – Feb. 12 – tabletop exercise, Sept. 9 water exercise.

Area 4 – May 13 & 14, Area 5 – May 20 & 21

Area 6 – No Date

Cliff asked Ken Kowal if he was aware of the criteria for Sask. Pipeline companies having exercises. Plains Midstream had to repeat their exercise they had on the South Sask. River, to the Moose Jaw Creek because they didn’t have a pipeline near the South Sask. River. Ken was not aware of one, however it could be a requirement of the Pipeline Division. Brendon Hysiuk stated he will ask for a representative from the Pipeline Division for next year.

g) Emergency Equipment Callouts:

Area VR-1 – WCSS – 32

Area 2 – 1

Area – 3 – assist Area 2

Area 4 & 5 – 0

Area 6 - 0

Deanna Doig gave a brief overview of the TC Energy spill in North Dakota. The 30 in. line is 10 years old and was shut down October 29th. There was 9120 bls that was spilled with 8000 bls recovered. The line was reopened November 10th. The cause is under investigation.

3. New Business:

a) **Ministry of Energy & Resources:** Ken Kowal gave an excellent presentation once again, that reviewed the 2018 and 2019 (Nov. 1, 2019) Spill Statistics from there Integrated Resource Information System (IRIS). A recap of the Spill Statistics is attached to the minutes.

Spills 2018

Spills 2019

694

629

b) **Environmental Groups Enquiring as to Spill Co-op's Role:** Cliff stated that he had received a couple of calls (not identifying themselves) asking for information as to what Area 6 does. Theresa Busse also stated that she had received a similar call. Cliff and Theresa both cut off the calls. Spill Co-op Chairpersons should be aware of such calls.

c) **Contact List:** Laurel Mohl asked Cliff if he could add the Energy & Resources area representatives to the Contact List. Cliff said he would. See attached.

d) **Websites:** Cliff stated that the Area 6 website can be accessed by both .ca and .com.

4. **Next Meeting:** The next Sask. Spill Co-ops Chairperson's meeting will be on November 19, 2020 at the same location.

Incident Stats

Source	2018		2019	
	Number	Percent	Number	Percent
Wells	192	27.7%	106	16.9%
Facilities	154	22.2%	142	22.6%
Pipelines	60	8.6%	107	17.0%
Flowlines	209	30.1%	153	24.3%
Other	76	11.0%	52	8.3%
Unconfirmed *	3	0.4%	69	11.0%
Total	694	100	629	100



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Underground infrastructure is out of sight and in some cases out of mind. We have determined there is strength in numbers. Damage prevention is a shared responsibility.

That's where we come in... the Saskatchewan Common Ground Alliance Inc. (SCGA) was established in 2007, and it is a member driven, non-profit organization. We are dedicated to ensuring worker and public safety, environmental protection and the integrity of services by promoting effective damage prevention practices in connection with underground/overhead infrastructure activities. Stakeholders in the underground community include excavators, locators, planners as well as facility owners.

The SCGA invites you to become a member. It's your opportunity to become part of an organization that works alongside Sask 1st Call in promoting Click Before You Dig! Before You Dig programs reduce damage and associated costs to essential underground/overhead facilities. Whether you are a facility owner/operator, locator, design professional, excavator/contractor, municipality, landowner or other stakeholder, ensuring the safety of those who work or live in the vicinity of underground/overhead facilities and protecting our vital services is everyone's responsibility.

The benefits of a membership with the Saskatchewan Common Ground Alliance include:

- *Being part of developing Saskatchewan's damage prevention "Best Practices"*
- *The opportunity to resolve industry issues as a group*
- *Consistent approach to underground practices and related worker safety*
- *Ongoing contact and information exchange among underground stakeholders*
- *Recognition as a responsible partner in safety and damage prevention*
- *The opportunity to participate in the Damage Information Reporting Tool (Dirt) data to support accurate and effective strategies and practices to address root cause of damages*
- *The opportunity to support the Annual Contractor Safety Breakfast*

The SCGA has nine Board of Directors who represent a broad cross section of key industry stakeholders and provides leadership and guidance to the SCGA's efforts.

For more information about Sask 1st Call visit www.sask1stcall.com.

For more information on how to become a member of the SCGA go to www.scga.ca or email executivedirector@scga.ca.



Membership Form

1. Type of Membership

Corporation Size Annual Membership Fee:

- 50 or Less \$125 + \$6.25 GST = \$131.25
- 100 or Less \$250 + \$12.50 GST = \$262.50
- 250 or Less \$500 + \$25 GST = \$525.00
- Greater than 250 \$2,500 + \$125 GST = \$2625.00
- Association \$500 + \$25 GST = \$525.00
- Government / Municipality \$500 + \$25 GST = \$525.00

OR

Annual Sponsorships Levels:

- Bronze \$5,000 + \$250 GST = \$5,250
- Silver \$10,000 + \$500 GST = \$10,500
- Gold \$20,000 + \$1000 GST = \$21,000

GST # 101106337 840986616RT0001

2. Your Information

Date: _____ Company Name: _____

Contact Person: _____ Position / Job Title: _____

Street / Mailing Address: _____

City: _____ Province: _____ Postal Code: _____

Phone: _____ Cellular: _____

E-mail Address: _____ Website: _____

I consent to having my company and contact information published on the SCGA Website: YES NO

3. Your Industry Information

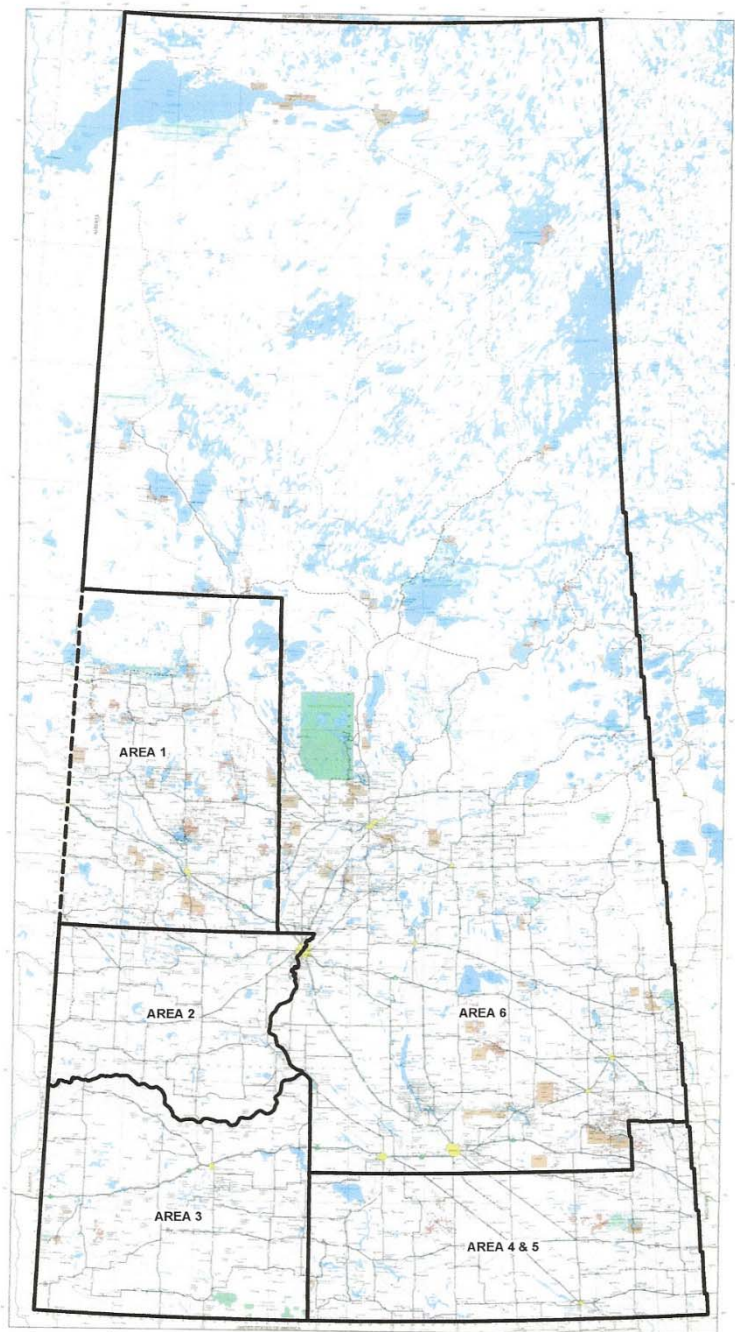
Choose only one industry to indicate the stakeholder / category that you represent:

- | | | | |
|---|--|---|---|
| <input type="radio"/> Construction / Operation Services | <input type="radio"/> Insurance | <input type="radio"/> Railway | <input type="radio"/> Telecommunications |
| <input type="radio"/> Equipment | <input type="radio"/> Landscaping / Fencing | <input type="radio"/> Regulator | <input type="radio"/> Trainer |
| <input type="radio"/> Electricity | <input type="radio"/> Locator | <input type="radio"/> Road Builder | <input type="radio"/> Transmission Pipeline |
| <input type="radio"/> Engineering | <input type="radio"/> Manufacturer / Supplier | <input type="radio"/> Safety Organization | <input type="radio"/> Utility Excavator |
| <input type="radio"/> Gas / Oil Distribution | <input type="radio"/> Municipal & Public Works | <input type="radio"/> Surveying | |
| <input type="radio"/> Homebuilder | <input type="radio"/> OneCall | | |

4. Payment

Please make cheque payable to:

Saskatchewan Common Ground Alliance
 c/o Executive Director, SCGA
 PO Box 33075 Cathedral PO
 REGINA, SK S4T 7X2



Emergency Response Units						
Saskatchewan Area Spill Co-op Boundaries						
Date:	05 Mar 2019	CRJ Saskatchewan	Project:	S. Vinters	Prepared:	S. Vinters
Author:	G. Croston		Checked:		Drawn:	G. Croston
					Figure:	1

Reference: Saskatchewan General Purpose Map, Edition 2, Published November 26, 2003, Information Services Corporation of Saskatchewan

CHAIRPERSONS CONTACT LIST

Area VR1	Derren Weimer	derren.weimer@cnrl.com Cell: 780-205-1193
Alternate	George Greening	George.greening@huskyenergy.com Cell: 306-821-0648
	Website	www.wcss.ab.ca
E & R	Gary Ericson	gary.ericson@gov.sk.ca 306-825-6434
Area 2	Cori Schmidt	cori.schmidt@novusenergy.ca Cell; 306-463-7213
E & R	Brian Ohlheiser	brian.ohlheiser@gov.sk.ca 306-463-5400
	Website	www.areaswospill.com
Area 3	Stacey Wiens	swiens@matrix-solutions.com 306 773 3009 ext.206 cell: 306 741 5524
Area 3	Theresa Busse	area3eru@sasktel.net 306-750-2393
	Website	www.area3eru.com
E & R	Ron Dolter	ron.dolter@gov.sk.ca 306-778-8252
Area 4 & 5	Laurel Mohl	lmohl@accesscomm.ca 306 842 8151 cell: 306 861 3980
	Website	www.saskoilspill.com
E & R	Randal Miiller	randal.miiller@gov.sk.ca 306-637-4541
Area 6	Deanna Doig Allan Kupka	Deanna.doig@transcanada.com allan.krupka@plainsmidstream.com 306-529-2866
	Website	www.area6sask.com
Chairperson's Meetings Administrator	Cliff Terry	cterry@sasktel.net 306 584 3081 cell: 306 535 9943