

SASK. SPILL CO-OPS CHAIRPERSON'S MEETING

MINUTES

NOVEMBER 24, 2022

TIME: 10:30 am

LOCATION: Cravings All Day Grill

ATTENDEES: Dallas Philippon	Area 3
Scott Lenz	E & R Area 3
Randal Miller	E & R Area 4 & 5
Scott Nelson	E & R Area 1
Stacey Neumeier	E & R Area 2
Gary Radtke	Area 6
Gary Ericson	E & R Area 1
Ken Kowal	Sask. Energy & Resources
Laurel Mohl	Area 4 & 5
Derren Weimer	Area 1
Stacey Neumeier	Area 2
Cliff Terry	Administrator

1. Minutes of November 25, 2021: A motion to adopt the minutes of November 22, 2018, was made by Laurel Mohl and seconded by Ken Kowal.

2. Old Business:

a) **Spill Co-op Boundaries:** Discussion centered around some core drilling in the Hudson Bay area. The company doing the drilling is a member of Area 4 & 5 as stated by Laurel Mohl. There is no need to change the map boundaries at this time.

b) **Sask. Common Ground Alliance:** Cliff stated that there are eight proposed changes to the SCGA “Best Practices” which will be implemented in 2023. The Executive Director, Shannon Doka, has asked that the Spill Co-ops pass on the information for membership in the SCGA. (See Attached) The SCGA works alongside “Sask 1st Call” in promoting “Click Before You Dig” and “Dig Safe”.

c) **Spill Co-op’s Memberships:** The following is a recap of the membership in each of the Spill Co-ops:

Area VR-1 – 128 - pd. 6 - unpaid

Area 2 .

Area 3 – 34-pd. 18- unpaid

Area 4 & 5 – 84 pd.

Area 6 – 9 pd. 2 - unpaid

d) **Spill Co-op’s Fees:** The following is a recap of Spill Co-op’s Fees:

Area VR-1 – Fees vary from \$464.00 to \$185,000.00

Area 2 - \$372.00 + GST

Area 3 - \$450

Area 4 & 5 - \$600 + GST

Area 6 - \$100

e) Sask 911:

911 in Sask. doesn't have the ability to pinpoint the exact location of a caller when using a cell phone. The location of the cell tower is displayed and then Phase 2 is received which uses a triangulation process so that it can give an approximate location of the caller but doesn't pinpoint where they are. My understanding is this will improve with the implementation of NG911 which was to occur sometime after June 2020. This still hasn't happened.

Gary Ericson stated that calls near the Alberta border will sometimes go to Alberta and sometimes to Sask. 911. Cliff stated that there is a private number that can be used to call Sask. 911 from outside the province or along the Sask. borders.

f) 2022 Exercises: The following is a recap of the Spill Co-op's Exercises:

Area VR 1 – They had two exercises. One was an ice exercise with 2 sessions and the second was a small river exercise again with 2 sessions. There were approximately 25 -30 people attending each session.

Area 2 – They had one exercise with 53 people attending representing 37 companies.

Area 3 – They had 59 people attending two sessions representing 10 companies.

Area 4 & 5 – Area 4 had 4 sessions with 150 attending. Area 5 had 4 sessions with 152 attending.

Area 6 – The Area 6 Call-Out was activated in conjunction with Gibson Energy exercise. There was no response required on the Call-Out.

g) Emergency Equipment Callouts:

Area 1 - 0 Area 2 - 0

Area 3 - 1 Area 4 & 5 - 0 Area 6 - 0

Cliff stated that there was an incident in Area 6, SE of Regina, where it was reported that there was vapor coming from a pipeline. The call went to Alliance and Trevor Sim responded. After searching for about 1 hr. he spotted what looked like white blocks on a TC Energy line. He said it looked like Dry Ice. He called TC Energy to report it, however they did not investigate until the next day at noon. There was still dry ice on the line and the ground was frozen around it. Cliff stated that it appeared to be a deliberate attempt to make a green statement. Cliff stated that the Area 6 Call-Out should have been activated which would have alerted other companies in the area and reduced the search time.

3. New Business:

a) **Ministry of Energy & Resources:** Ken Kowal gave an excellent presentation once again, that reviewed the 2021 and 2022 (Nov. 1, 2022) Spill Statistics from there Integrated Resource Information System (IRIS).

Spills 2022	Spills 2022
511	434
	OIL Spills
88	54
	Water
197	137
	Natural Gas
45	50
	Other
180	160

b) Contact List: Changes to the Contact list will be made and attached to the minutes.

c) Websites: Cliff reviewed with the Area Spill Co-op representatives if there were any changes. Laurel Mohl stated that the Area 4 & 5 website had been hacked again. It is back up and running.

d) Jet Boats: Dallas Philippon stated that Area 3 has decided to sell or give to another Spill Co-op their Jet Boat. Dallas stated that the boat is too big for any of the water ways in their area and the cost to maintain it is high. If no other Spill Co-op is interested, they will sell the boat.

e) Chairpersons Meeting Administrator: Cliff stated that this would be his last meeting and that Laurel Mohl will be taking over as the acting Area Chairperson effective April 1, 2023. This is a temporary placement until such time as the Co-ops can find a permanent Chairperson. Cliff would like to thank all of the Area Spill Co-ops and Sask Energy & Resources and their personnel for their co-operation and participation in maintaining the Sask Spill Co-ops network. I will miss you all!

4. Next Meeting: The next Sask. Spill Co-ops Chairperson's meeting will be determined later.



Membership Form

1. Type of Membership

Corporation Size Annual Membership Fee:

- 50 or Less \$125 + \$6.25 GST = \$131.25
- 100 or Less \$250 + \$12.50 GST = \$262.50
- 250 or Less \$500 + \$25 GST = \$525.00
- Greater than 250 \$2,500 + \$125 GST = \$2625.00
- Association \$500 + \$25 GST = \$525.00
- Government / Municipality \$500 + \$25 GST = \$525.00

OR

Annual Sponsorships Levels:

- Bronze \$5,000 + \$250 GST = \$5,250
- Silver \$10,000 + \$500 GST = \$10,500
- Gold \$20,000 + \$1000 GST = \$21,000

GST # 101106337 840986616RT0001

2. Your Information

Date: _____ Company Name: _____

Contact Person: _____ Position / Job Title: _____

Street / Mailing Address: _____

City: _____ Province: _____ Postal Code: _____

Phone: _____ Cellular: _____

E-mail Address: _____ Website: _____

I consent to having my company and contact information published on the SCGA Website: YES NO

3. Your Industry Information

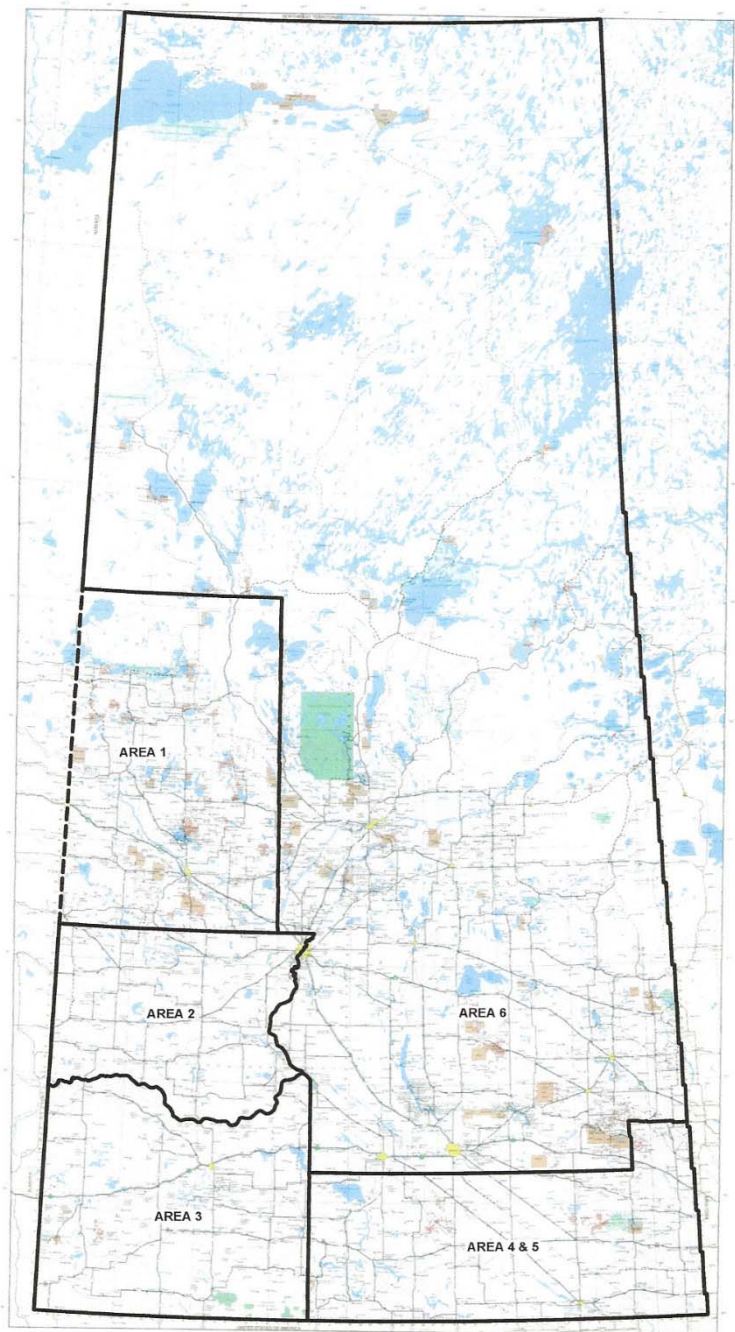
Choose only one industry to indicate the stakeholder / category that you represent:

- | | | | |
|---|--|---|---|
| <input type="radio"/> Construction / Operation Services | <input type="radio"/> Insurance | <input type="radio"/> Railway | <input type="radio"/> Telecommunications |
| <input type="radio"/> Equipment | <input type="radio"/> Landscaping / Fencing | <input type="radio"/> Regulator | <input type="radio"/> Trainer |
| <input type="radio"/> Electricity | <input type="radio"/> Locator | <input type="radio"/> Road Builder | <input type="radio"/> Transmission Pipeline |
| <input type="radio"/> Engineering | <input type="radio"/> Manufacturer / Supplier | <input type="radio"/> Safety Organization | <input type="radio"/> Utility Excavator |
| <input type="radio"/> Gas / Oil Distribution | <input type="radio"/> Municipal & Public Works | <input type="radio"/> Surveying | |
| <input type="radio"/> Homebuilder | <input type="radio"/> OneCall | | |

4. Payment

Please make cheque payable to:

Saskatchewan Common Ground Alliance
 c/o Executive Director, SCGA
 PO Box 33075 Cathedral PO
 REGINA, SK S4T 7X2



Emergency Response Units						
Saskatchewan Area Spill Co-op Boundaries						
Date:	05 Mar 2019	CRJ Saskatchewan	Project:	S. Vickers	Prepared:	S. Vickers
Author:	G. Crockett		Checked:		Drawn:	G. Crockett
					Figure:	1

Reference: Saskatchewan General Purpose Map, Edition 2, Published November 26, 2003, Information Services Corporation of Saskatchewan

AREA CHAIRPERSONS CONTACT LIST

Area VR1	Derren Weimer	derren.weimer@cnrl.com Cell: 780-205-1193
Alternate	Scott Nelson	scott.nelson@plainsmidstream.com Cell: 780- 808-1505
E & R	Gary Ericson	gary.ericson@gov.sk.ca Cell: 306-825-6434
	Website	www.wess.ab.ca
Area 2	Cori Schmidt	cori.schmidt@novusenergy.ca Cell; 306-463-7213
E & R	Tiffany Lowe	tiffany.lowe@gov.sk.ca Cell: 306-463-5400
Area 2	Jen Miller	Area2environmental@sasktel.net
	Website	www.areasatwospill.com
Area 3	Dallas Philippon	dphilippon@matrix-solutions.com Cell: 306: 741-5376
E & R	Scott Lenz	scott.lenz@gov.sk.ca Cell: 306-741-1766
Area 3	Theresa Busse	area3eru@sasktel.net 306-750-2393
	Website	www.area3eru.com
Area 4 & 5	Laurel Mohl	laurel@corsafetysolutions.com 306 842-8151 Cell: 306 861-3980
	Website	www.saskoilspill.com
E & R	Randal Miiller	randal.miiller@gov.sk.ca 306-637-4541
Area 6	Gary Radtke	Gary.Radtke@enbridge.com
	Website	www.area6sask.com 306-519-5297

Acting Chairperson: Laurel Mohl (Effective April 1, 2023) Phone: 306-842-8151 Cell: 306-861-3980

Revision Date: 12 03 22