

AGENDA

Oil Spill Contingency Group Area #4 & #5 Annual Meeting

January 15, 2026
Time: 11:30 am – 3:00 p.m.
Place: Taylorton Room
Days Inn, Estevan, SK

Meeting called by: Executive Committee
Chairperson: Trevor Sealy

Type of meeting: Oil Spill Contingency Annual Meeting 2026
Note taker: Melanie M (Secretary/Treasurer)

Agenda

11:30 am

Welcome Members/Introductions	Trevor Sealy
Member Sign In (Ensure All Members Sign In)	Melanie McFadden
Review Agenda	Trevor Sealy

LUNCH SERVED: 12:00

Review Old Business 2025

		MINUTES
Review Meeting Minutes from 2025 (Motion to Accept minutes as is)	Trevor Sealy	5
Custodian Update/Trailers/Equipment	Peter McFadden (Read by Jonas F)	10
Training Exercise Update 2025	Trevor Sealy/Peter McFadden	5
Review Minutes from Areas Chairperson Meeting	Trevor Sealy	5
Memberships 2025 Update (Signed Agreements)	Melanie McFadden	5

New Business 2026

Web Site Review/ Review Oil Spill Coop Mandate	Trevor Sealy	10
Review current equipment and review 10 year equipment plan	Trevor Sealy/Jonas Fenn	15

Review Contract Positions (Motion to Accept)	All	10
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GIC – Motion to move GIC to Credit Union	Melanie McFadden	5
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Volunteer Signing Authority – 3 Positions Required	Melanie McFadden	5
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Membership Dues for 2026 (Motion to Accept)	All	5
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Budget Review (Motion to Accept)	Melanie McFadden	15
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BREAK

Review On-Call Schedule/Answering Service	Trevor Sealy	5
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Select Executive Committee	All	5
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Review Chairperson Meeting Schedule	Trevor Sealy	5
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Training Exercise Dates	Trevor Sealy	5
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Sask Oil Show (June 3&4/26)	Trevor Sealy	5
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(Laurel will be calling for volunteers)		
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Government Update – Regulatory Requirements	Randal Miiller	10
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Roundtable	All	5
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Closing Remarks (Next Meeting Jan 14/27)	Trevor Sealy	5
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OIL SPILL CONTINGENCY GROUP #4 & #5 ANNUAL MEETING
January 15/2026

The Annual meeting of the Oil Spill Contingency Groups Area #4 & #5 was held January 15, 2026, at the Taylorton Room, Days Inn, Estevan. Trevor Sealy chaired the meeting as per Chairperson schedule.

Attendance:

Kevin Cooke, Whitecap
Trevor Sealy, Harvard Resources
Garth Hoffort, Dawn Energy
Chris Petersen, Primal Resources
Jonas Fenn, Whitecap
Wade Ashworth, Saturn Oil & Gas
Shad Howse, Surge Energy
Cody Renz, Tundra Oil & Gas
Randel Müller, Ministry of Energy & Resources
David Bernuy, Ministry of Energy & Resources
Charles Hignett, Cardinal Energy
Parker Cameron, Steel Reef
Sam Bakala, Whitecap
Tyler Sorenson, Allied Energy
Sean Garagan, Rok Resources
Ken Kerr, West Lake Energy
Jamie MacDonald, Whitecap
Colin Martin, Whitecap
Wendel Nordin, CNRL
Mark Hill, Fleet Energy
Stephen Hoff, Fleet Energy
Kyran Palmer, Kingston Midstream
Graham Gustefson, CNRL
Ryan Folkerts, Artesian Energy

OIL SPILL CONTINGENCY GROUP #4 & #5 ANNUAL MEETING
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Trevor Sealy called the meeting to order at 11:45 am

Review Old Business 2025

Trevor Sealy reviewed the Meeting Minutes from 2025. There were no concerns. Wade Ashworth moved to adopt. Charles Hignet seconded the motion. AIF

Custodian Update/Trailers/Equipment

Jonas Fenn gave the Custodian Update.

Training Exercise Update 2025

The update was presented by Trevor Sealy. There were 239 attending in 2024 and 240 attending in 2025. Jonas Fenn made special mention to thank Hallie Roy for leading the exercises in 2025! Great Job!

Area Chairperson Meeting

Trevor Sealy reviewed the minutes from the area chairperson meeting.

Membership 2025

Kevin Cooke reported for Melanie:

90 Companies were invoiced and 78 companies paid

Income breakdown:	78 x 700	\$54,600
Late Fees	4@120	\$1200
2024 Inv paid in 2025		\$2400
Total Income		\$58,200

4 New companies (Artesian Energy, Allied Energy Corp II, Hub City Lithium, Primal Resources

4 Unpaid companies (Bluebird Resources, McLand Resources, Next Oil and Gas, Task Ventures)

4 companies no longer in business (Prairie Star, Cycle Oil & Gas, 1179859 B.C. Ltd, 102125006 SK Ltd.)

8 companies sold (Plains Environmental, Veren, Adonai Resources, Bonterra, Willbrow Resources, Brown Bros Resources, Vermilion, Gravel Hill Resources)

Randal Miiller asked what companies owe, said he knows about them and they will be contacted again. He reminded the folks to sign and return the Oil Spill Contracts.

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NEW BUSINESS 2026

Trevor Sealy reviewed the website and mandate of the Oil Spill Coop. Unfortunately, tech issues would not display on the screen. Kevin Cooke looked over Trevor's shoulder and confirmed the website looked good.

EQUIPMENT REVIEW AND 10 YEAR PLAN

Jonas Fenn read the equipment plan and no major items needed to be replaced this year based on Custodians report.

Custodian suggested the tires get replaced on trailer #2 in case it needs to go out. Wade Ashworth moved to replace the tires on Trail #2. Jonas Fenn Seconded the motion. AIF

ACTION ITEM: Peter McFadden to look into getting the tires replaced on trailer #2.

Boats will need to be replaced in the next 5 years, and a capital expenditure was added last year to the budget for \$5000 a year to plan for it before they are needed. Discussion was held, the old patches were taken off and replace with new, further extending the life of the boats for the 5-year replacement period. The old rope winch was replaced under warranty, and the new winch runs great.

REVIEW CONTRACT POSITIONS

Custodian Contract currently held by Pete McFadden was read to the group. Charles Hignett moved the contract be accepted as read. Sam Bakala seconded the motion. AIF

Chairperson/Technician Contract position currently held by Laurel Mohl, was read to the group by the chairperson. Wade Ashworth motioned the contract be accepted as read. Tyler Sorenson seconded the motion. AIF

Secretary/Treasurer Contract Position currently held by Melanie McFadden, was read to the group by the chairperson. Sam Bakala moved the contract be accepted as read. Cody Renz seconded the motion. AIF

GIC

GIC currently at BMO, Estevan, matures in Feb 2026. Kevin Cooke explained the rates which are comparable and the ease of dealing in the same city, saves the secretary time driving to Estevan. Kevin Cooke motioned the GIC be moved to Weyburn and reinvested for a five-year term. Motion was seconded by Charles Hignett. AIF

ACTION ITEM: Melanie McFadden to look into making arrangements to have the GIC moved from the BMO in Estevan to the Credit Union in Weyburn at least 10 days before the GIC matures in February 2026.

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SIGNING AUTHORITY

Tyler Sorenson, Kevin Cooke and Melanie McFadden stated they will stay on with the option if anyone else would like to be a signing authority. There were no takers, the 3 will remain as signing authority.

Sean Geregan motioned the signing authorities remain the same. Charles Hignett seconded. AIF

ACTION ITEM: Two with signing Authority will have to meet at BMO Estevan within 10 days of maturity, in order to move the GIC.

MEMBERSHIP DUES FOR 2026

Budget was reviewed by the group to see if the fees need to be increased. It was mentioned that there is a \$5000 capital line in the budget to replace equipment.

Wade Ashworth made a motion to have the membership dues remain at \$700 plus GST. Colin Martin seconded the motion. AIF

BUDGET REVIEW

Kevin Cooke presented the budget. \$1200 was added to the budget to replace tires on Trailer #2 before they give problems. Sam Bakala made a motion to accept the budget as presented. Seconded by Tyler Sorenson. AIF

EXECUTIVE COMMITTEE

The following are on the committee: Sam Bakala, Tyler Sorenson, Trevor Sealy, Jonas Feen, Cody Renz, Kevin Cooke, Chuck Hignett, Len Hutchings and Wade Ashworth.

All current executive members in attendance were willing to stay on the executive board.

Reviewed Chairperson Meeting Schedule

On Call Schedule/Answering Service

Chairperson reviewed the on-call schedule and went thru the list to let members know who is in what order. Also, explained the chairperson who are next in line and what years they can expect to be the chairperson.

TRAINING EXERCISE DATES

The dates set as: Mainprize Regional Park Exercises – May 12 & 13, 2026

Moose Creek Regional Park Exercised – May 19 & 20, 2026

SASK OIL SHOW IN WEYBURN

Sask Oil Show will be held in Weyburn June 3&4 2026.

ACTION ITEM: Laurel Mohl will be seeking volunteers

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GOVERNMENT UPDATE

Randal Miiller and David Bernuy were in attendance. Randal suggested we listen to the IRIS update at 2:00 pm as it is complicated. He gave a brief outline of some of the changes and what to expect. He also stated to call them if there were issues and ask for direction as the new system will have growing pains. Randal mentioned the system will not communicate with Canutec or Transport Canada if there is a spill while transporting dangerous goods. They will still need to be contacted separately, and it is the Ministry of Environment that deals with these cases not Ministry of Energy and Resources. From 2:00 – 3:00 pm we joined the IRIS Incident Reporting Enhancement Project Initiative Online Session and listened to Ryan (MER)explain the new system which is going live Jan 21, 2026.

After the session Randal mentioned many times to contact them if there are issues with the new system and they will assist. One producer thanked Randal and his team for their assistance and cooperation over the years.

ROUND TABLE DISCUSSION:

All were reminded to sign in.

CLOSING REMARKS

Trevor Sealy thanked all for their attendance and participation

Meeting adjourned at 3:04 PM

CATEGORY	2026 ACCEPTED BUDGET	
Accounting	\$	2200.00
Advertising	\$	2500.00
Answering Service	\$	3500.00
Area Chairperson Meeting (we pay in 2026)	\$	2000.00
Custodian	\$	7200.00
Custodian Out of Scope	\$	2800.00
Custodian Mileage	\$	1800.00
Chairperson/Technician	\$	7000.00
Chairperson Mileage	\$	500.00
Insurance	\$	3200.00
License Registration	\$	1000.00
Meetings	\$	1100.00
Office Supplies	\$	200.00
Postage & Postal Box Rental	\$	50.00
Secretary Treasurer (Sonja) Retired		
Secretary Treasurer (Melanie)	\$	6000.00
Secretary Treasurer (Melanie) Mileage	\$	500.00
Computer Programs & Website	\$	2500.00
Telephone (634-6277)	\$	603.00
Trailer Storage	\$	3375.00
Training	\$	4200.00
Towing	\$	2000.00
Trailer Expenses	\$	2700.00
Sub Total	\$	56928.00
Capital Expenses	\$	5000.00
	\$	61928.00

Peter J. McFadden - Equipment Custodian

306-421-0981

pmcfadden54@gmail.com

Custodian Report on Trailer & Equipment – Jan, 2026

There was no dispatch call for the trailers/oil-spill equipment during the year 2025

Trailer # 1 - All equipment stocked in Trailer # 1 as per current inventory listing, and the trailer, tires and lights were checked and in good working condition. Oil changed in 7 of 8 engines (2 pumps, 2 gensets & 3 outboards.) serviced and test run. The new gas-powered winch engine was Post delivered, filled with oil & fuel (Test Ran Only) in accordance with annual inspection/servicing standards as of Saturday May 6 thru May 10, 2025 in preparation for the training sessions to be held May 13 & 14 at Mainprise Park and May 20 & 21, 2025 at Moose Creek Park. All engines started and ran well during test run procedure. Fuel tanks all refilled to ½ full mark with engineered fuel.

5 Fire Extinguishers all re-certified, 2 first aid kits checked and current

Installed 80 lbs rake anchor and 200' spool and retrieve reel of ½" floating rope handline in trailer # 1 .

The weather was wet, rainy and muddy conditions prevailed throughout both training sessions. I did my best to keep trailer # 1 as clean as possible during the training sessions at both Mainprize and Moose Creek.

When Trailer # 1 was returned to the storage compound in Weyburn from Moose Creek, all equipment was unloaded thoroughly washed cleaned and reorganised and an exterior wash job carried out after those dates. As well both zodiac boats floorboards were disassembled power washed as to remove any mud or gravel from below the floorboards, dried and reassembled and restocked to the trailer. I keep a close watch on tire pressures always +/- 60 psi, tread wear is currently minimal & weather checking not an issue for the current year.

Fire Extinguishers and First Aid kits all inspected and re-certified.

Currently Trailer # 1 and equipment as per inventory is serviceable and ready for use, should a member company call for dispatch to an oil spill location.

Trailer 2 –

Was not deployed or moved from the compound during the year 2025. At the present all equipment stocked in Trailer # 2 as per current inventory listing, is serviceable and ready for dispatch to an oil spill if called for.

Trailer # 3 – Storage Unit for spare hand tools, spare parts, hardware, fittings, extra equipment such as lights, cords, Elastec pneumatic drum skimmers (2 complete units and pumps). 2 Complete Pedco Weir type dual load line Skimmers. 1 Container with water and black mold damaged manuals. As well as provisions for a flat tire during transport . Permission was granted by the executive to disassemble and salvage any usable hardware products from the 300' of used/obsolete lake boom (which was in storage in this trailer) and discard the non-usable materials. Salvaged usable product/hardware consisted of: 250' galvanized 3/8" chain, 50' galvanized ¼" chain, 300' of ¼" plastic coated wire rope, and 48 lbs of saleable extruded aluminum as well as various fasteners, chain shackles and assorted small hardware items. All salvaged hardware etc. was stocked in Trailer #3. The unusable remains consisted of rubberized tarp and foam rubber which was disposed of.

Annual Work Carried Out

Check License/Insurance on 3 trailers, all are current and due for renewal in April 2026

All Fire extinguishers are re-certified annually (Due in May 2026)

First Aid Kits are due for renewal Prior to 2026 Season and Oil Show in Weyburn.

Trailer # 1:

No additional work was required on the equipment stocked in this trailer other than normal annual inspection, test run and stocking for training sessions, as well as post Training Sessions clean up and exterior wash job.

Trailer # 2:

On inspection there was no evidence of black mold. An inventory count was done and was duly recorded on current inventory record. No additional work on this unit was required.

Trailer # 3.

This trailer was unloaded washed out, equipment washed and properly restocked as per current inventory record.

Equipment Replacement Plan:

The equipment is all in used but excellent condition and low hours. As of the present there is no need for replacement of major assets scheduled for this year.

Trailer Maintenance and Upkeep:

All calendar dates, hours and mileage at the time of maintenance and upkeep will be logged going forward.

Trailer # 1 will need to have wheel bearings checked and regreased, and possibly replacement only if required. And will be duly recorded in 2026.

Trailer # 2 may need tire replacement this year. A decision on that will be made after the 2026 annual inspection is done.

Trailer # 3 will not need any maintenance or upkeep performed for the current year of 2026.